1101 Central Avenue, P.O. Box 8043, Wasco, California 93280-0877

Telephone: (661) 758-5113 Bakersfield: (661) 327-7144

Facsimile: (661) 758-3219 Email: mail@semitropic.com

Website: www.semitropic.com

MEMORANDUM

TO: Board of Directors

FROM: Jason Gianquinto, General Manager

DATE: November 6, 2026

SUBJECT: DISTRICT STAFF REPORT on District Activity during October 2026

I.GENERAL ADMINISTRATIVE

Delta Issues

Adoption of the Updated Bay-Delta Plan

On October 29, 2026, the SWRCB officially adopted the updated San Francisco Bay/Sacramento-San Joaquin Delta Water Quality Control Plan.

- The Dual-Pathway System: The plan formalizes Governor Newsom's "Voluntary Agreements" (VAs). Water right holders who sign onto the agreements can meet water quality and ecosystem standards through localized, contract-driven pathways. Non-signatories face a strict regulatory route mandating significantly higher un-diverted river flows.
- Federal Funding Uncertainty: The U.S. Bureau of Reclamation, which jointly operates Delta water logistics with the State via the Central Valley Project (CVP), has expressed serious reservations regarding the final text and has threatened to withdraw. This puts up to $740 million in anticipated federal funding for the plan's environmental programs in immediate jeopardy.
- Timeline: The voluntary pathway is scheduled to begin implementation no later than October 1, 2027. Staff will release a draft implementation methodology within one year.
-

Sites Reservoir Final Water-Right Permit Approved

On November 4, 2026, the SWRCB approved the final water-right permit for the Sites Reservoir Project.

- Operational Parameters: The permit authorizes the diversion of up to 986,000 acre-feet per year from the Sacramento River.
- Pumping Restrictions: Diversions are strictly limited to high-flow periods between November and mid-June. Pumping is only permitted when water is surplus to Delta water quality standards, fish migration needs, and senior water rights holders.

- Next Steps: Hearings regarding local stream captures (Funks and Stone Corral Creeks) will commence in January 2027, with project construction slated to break ground next year.

State Water Project

On May 14, 2026, the DWR provided notice that the 2026 allocation is being increased from 30% to 45%. The September allocation studies continue to support the 45% allocation. At the October 26, 2026 SWC Operations call, the current model runs indicate that there is limited potential for Art. 21 water by the end of December. It has been noted by KCWA staff that DWR has secured the agreement with the USBR to allow for surcharging into the Federal Share of San Luis Reservoir.

The following tables provide the accumulated precipitation, snowpack and reservoir status at the end of WY 2025/26.

Precipitation October 1, 2026 to November, 2026 (WY 2026-27)

Index	Cumulative Inches to date	Percent of Average for this date
Northern Sierra 8-Stn	0.7	19%
San Joaquin 5-Stn	1.8	66%
Tulare Basin 6-Stn	1.7	105%

Snowpack (No updates since June 5, 2026)

Index	Percent of Average for this date	Percent of April 1 Average
Northern Sierra/Trinity		
Central Sierra		
Southern Sierra		
Statewide		

Major Reservoirs as of November 4, 2026

Reservoir	% of Total Capacity	% of Historica Average for Date	Notes
Shasta	50%	93%	
Oroville	43%	81%	
Folsom	38%	89%	

San Luis	66%	144%	
Pine Flat	19%	66%	
Millerton	43%	100%	
Isabella	25%		

District Deliveries from CA AQDCT

Month (2026)	**ST1**	**ST2**	**ST3**	**Total**
January	0	0	0	0
February	2068	0	813	2881
March	12936	0	9944	22880
April	5194	0	969	6163
May	7584	0	1735	9319
June	10432	0	5612	16044
July	11324	0	7492	18816
August	14920	0	9341	24261
September	12631	0	8702	2133
October				
November				
December				
Total	77089	0	44608	121697

Semitropic Banking Project

The District is continuing discussions with our banking partners relative to their storage needs. Non-Contract Water is being delivered and is expected to be available for delivery for the remainder of the year.

In addition to the water being recharged on behalf of our banking partners, the District secured the purchase of up to 20,000 AF of 2026 Table A from Santa Clara Valley Water District. Therefore, Landowner Recharge is available for those landowners with an approved permanent recharge facility. Duck Club water is also available via the North Pintail Slough and to those duck clubs with access to a District Turnout.

Poso Creek

The District has completed cleaning the Poso Creek Channel from Scoffield to the North Pintail Slough Diversion such that the Creek can be used for water deliveries to Duck Clubs.

Outreach Activities

No update this month

Kings River

No update at this time

SGMA

Update will be provided at the Board Meeting

Kern County Water Agency

No Update this Month

KWB/RRB Joint Operations Committee

No Meeting this month.

II. FINANCE & ACCOUNTING: (Bobby Salinas, Controller)

Semitropic Monthly Activity

Staff worked on completing daily tasks such as accounts payable, accounts receivable, general journals, and all day-to-day duties.

JPA Monthly Activity

Staff worked on completing daily tasks such as accounts payable, accounts receivable, general journals, and all day-to-day duties.

Local Agency Investment Fund

The LAIF average monthly yield by month:

October 31, 2025	4.150%	April 30, 2026	3.811%
November 30, 2025	4.096%	May 31, 2026	3.810%
December 31, 2025	4.025%	June 30, 2026	3.816%
January 31, 2026	3.931%	July 31, 2026	3.840%
February 28, 2026	3.871%	August 31, 2026	3.863%
March 31, 2026	3.826%	September 30, 2026	3.908%

Truist (SunTrust) 2005 Swap

Mark-to Market Value as of October 30, 2026: ($2,587,225.20)

II. DELINQUENCIES

There are two delinquent accounts as of November 4, 2026:

Grundt Brothers	$420,095.57
Ranchland Developers	45,567.86
	$465,663.43

III. IT (Ralph Sanchez, IT Administrator)

IT staff continued supporting the System Operators with their new tablets, including app updates and troubleshooting. Staff also worked with Grapevine on workstation and server support. The District's new website, www.semitropic.com, is now live and can be viewed on both smartphones and computers. In addition, staff continued monitoring the security cameras at the pumping plant, gate facility, office building, and District shop.

IV. WATER OPERATIONS (Becky Ortiz, Contract Administrator)

2026 Water Supply

The final 2026 allocation is 45%. There has been no indication of what 2027 allocation might start at this time. San Luis Reservoir is expected to fill, but the timing is still uncertain. It does appear later that they anticipated last month due to higher deliveries

The current plan is still leaning to a possible surcharge but it is looking at early next year instead of before the year-end, assuming the State Water Project part of San Luis Reservoir is full, and added capacity is available in the federal part.

October Deliveries and Recovery

October deliveries totaled approximately 19,000 acre-feet. Most deliveries supported recharge for banking partners with a minor amount of our Table A brought in as well.

Firm recharge requests for the year total 103,665 acre-feet. We have 28,776 acre-feet left to bring in beginning November 1st.

We recharged approximately 5,000 acre feet at the Kern Fan in October. We will continue deliveries through the end of the year

Delta Pumping Conditions

Average pumping at Banks Pumping Plant for October was 2,234 cfs. This is down from the September average of 6,844 cfs. This is 38% of the average daily pumping during the month. The CVP pumping at Tracy Pumping Plant averaged 2,265 cfs, being 62% of total pumping. Delta water quality controls exports.

San Luis Reservoir Storage

As of October 31, San Luis Reservoir storage totaled 1,362,285 acre-feet, or 149% of the historical average for the date.. The SWP share is approximately 925,000 acre-feet.

Eight Station Precipitation Index

The October 31st Eight-Station Precipitation Index was 0.6 inches, or 17% of average to date.. Keep in mind the water year started on October 1st.

V.ENGINEERING ACTIVITIES (Isela Medina, District Engineer) draft yr

I. ENGINEERING ACTIVITIES

Semitropic Subsurface Recharge Project

The project consist of the construction of a new 100-acre subsurface recharge project, including the construction of an underground pipeline gallery, filtration system, upsizing of service turnouts and dedicated monitoring piezometers. The project was designed in-house by the Engineering staff following the work and knowledge obtained from evaluating subsurface recharge projects for our landowners. Below is a summary of work completed:

During the reporting period, the District continued to support LIDCO during construction. With completion of surveying and staking work, LIDCO completed the 15" nonperforated mainlines and 6" perforated laterals for all three sites, 41DSSR, 42DSSR and 43DSSR. In this regard, LIDCO completed the installation of the subsurface recharge gallery during the reporting period. The last pending project items are the standpipe galvanized lids, which are currently under production and LIDCO anticipates the final installation of the lids to occur the week of November 9, 2026. Once the lids have been installed, the District will commence project closeout and conduct a final inspection. The project is currently on schedule and the District will continue to provide technical assistance to LIDCO during the construction phase and project closeout phase.



Photo 1: Nonperforated laterals installed at 42DSSR site.



Photo 2: Nonperforated laterals installed and gravel placed at 42DSSR site.

High Speed Rail Project

The District continues to participate in monthly management meetings with the High Speed Rail Authority (HSRA). During the reporting period, the District participated in the monthly meeting to discuss outstanding items, including 1) initiating the escrow for project closeout for conflicts that have been completed, and 2) coordinating future resolution of conflicts still outstanding. The HSRA has retained a contractor to complete the outstanding utility relocations and the District is planning internally to determine when we can accommodate a shutdown window to complete the work. The remaining District utilities to relocate are as follows:

- Lateral C240, 24” PVC pipeline, Charlie East System
- Lateral P1030-1, 27” PVC pipeline, P1030 System
- Lateral D, 42” CMLC Steel Pipe, Delta System
- Lateral DE-A, 15” ACP pipeline, Delta System
- 12kV overhead electrical line near Delta System

At this time, of the outstanding utility relocations, we are anticipating possibly completing the 12kV overhead electrical near Delta pumping plant, The work is being scheduled with the planned shutdown Dec 2nd and 3rd.

SCADA Migration and Control Systems Upgrade

Project Description: Work under this project includes upgrading the District's SCADA system. Work will include the following: 1) upgrading the existing control and radio telemetry systems, 2) replacement of primary sensors relied upon for tank level, canal level and radial gate positioning, 3) design, programming and installation of a new SCADA system, including redundant failover server, SQL database and secure remote access, and 4) complete documentation of new system and components for future operation and maintenance.

Work during the reporting period included the following:

CIC continued to build and install panels. This work is coordinated while facilities are in operation to maintain deliveries. During the month of October, CIC completed work at the Main Intake Canal, specifically North and South PP were integrated into the new SCADA system.

CIC continues to support canal and pumping plant operations through training and operational guidance related to the recently deployed SCADA system. Operators are actively using the system to position canal gates to setpoints and monitor canal levels where field instrumentation is available.

P384 TCP Treatment Facility

Project Description: Amendment No. 21A under the Design-Build Contract covers the design and construction of an 80cfs consolidated treatment facility for the P384 Distribution System to help treat recovery wells that are returning water as part of the Banking Project. The Design-Build team will proceed with moving the project to final design, including conducting a carbon pilot study which will support the design of the P484 TCP treatment facility. The objectives of the pilot project are the following: 1) test several granular activated carbon materials for 123 TCP removal efficacy, 2) identify susceptibility of granular carbon to biological fouling, 3) determine carbon bed head loss, 4) determine effectiveness of periodic backwashing episodes, 5) determine capacity of carbon bed in gpm/square foot, and 6) develop understanding of change in capacity with respect to time and treated water volume.

Work during the reporting period included continued testing of the next carbon gradation with the revamped Pilot facility. District staff is scheduled to host a design workshop to discuss moving the project into the final design.

ST2 Hydro Repair

Project Description: Work under this project includes procurement and installation of a 1MW hydro turbine for the Hydro PP site to replace the existing unit.

During the reporting period, fabrication of the new turbine continued with full fabrication and shipment scheduled for mid- to late January 2027. With an estimated 8-week shipping schedule, the new turbine is expected to be delivered by early April 2027, with an expected installation by the summer of 2027.

Poso Creek Levee Repairs

2017 Flood Event

Project Description: The District continues to provide technical assistance to the NWKRCD as needed to implement the Poso Creek Levee Repair project as needed. The project consists of repairing the levee breaches on Poso Creek from Gun Club Road to the Refuge, which were caused from the 2017 flood events. The work is governed by a Streambed Alteration Agreement (SAA), issued by the US Dept of Fish and Game, which has been renewed with an extended completion date of December 1, 2029. Based on the results of biological surveys and consultation and direction from regulatory agencies, an Incidental Take Permit (ITP) will be required to proceed with the work. The draft ITP was prepared and finalized by the biological consultant. As the owner, the RCD submitted the application to the regulator agency and received comments, which are being addressed. Regarding the timeline, once the ITP application has been submitted, the regulatory agency has 30-days to deem the application complete. By statute, the regulatory agency has 120 calendar days to issue the permit. The whole process takes about 5 months to complete. Per the SAA, work can only occur from mid-May to mid-November. If the regulatory agency does not issue an ITP permit in a timely manner, the repair work will be rescheduled for 2027 during the permitted time period of mid-May to mid-November.

The RCD applied for a project completion date extension, while CalOES approved the request, FEMA denied it on the basis that the delays were under the control of the RCD. The RCD will be submitting an appeal letter, which is due 60-days form the denial letter. The appeal letter will emphasize that the delays have been out of the control of the RCD and have been in due primarily due to the required environmental constraints and required permits, including the latest permit, the ITP, which has just been resubmitted for review to the regulatory agency.

2023 Flood Event

Project Description: The District is also providing support to the NWKRCD to coordinate reimbursement for repairs of new levee breaches caused by the 2023 March floods, under a new reimbursement agreement.

During the reporting period, District staff continued to assist the NWKRCD with coordination with Cal/OES and FEMA. Full reimbursement has been received from FEMA/CalOES.

In addition to the embankment repairs that were completed, the RCD, with support by the District, identified some additional sites that were damaged during the 2023 flood events, which have not been repaired. Prior to his departure, the former General Manager of the RCD submitted a request to FEMA/CalOES in August 2023 to include the additional repair sites as part of the disaster relief for repair and cost reimbursement. FEMA/CalOES received the request, but due to personnel changes, the request was never processed. The District completed the project narratives describing

the scope of work for submittal to FEMA/CalOES which is still under review. A followup meeting was held in May 2026 to go over the new request for repair of additional sites. FEMA/CalOES submitted a request for Additional Information, which the District assisted with. The RCD submitted the request for a late DI to have them considered for future repair.

Amarok Perimeter Security Fence

Project Description: Work under this project includes the installation of Amarok electric guard fence at ten District facilities for enhanced security measures, in response to recent and ongoing copper wire theft and vandalism at the District's facilities.

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During the reporting period, after completion of the Post Install Site Inspections at Alpha, CE/CW, Pond Solar, and B369 Pumping Plants, including approved inspections with the local Fire department, the District coordinated auto arm/disarm schedules which came inoto effect in early November. Thes sites are now fully functional.

Regarding work under Phase 2, which includes Wegis PP, East PP, North PP, South PP, Beta PP, and Delta PP, the installation of both new fencing and repairs and installation of electrified fencing was substantially completed. After completion of installations at these sites, the District and Amarok scheduled initial Post Install Site Inspections. The first set of Post Install Site Inspections took place on October 28, 2026, at five out of six Phase 2 sites. As of the reporting period, three of the six sites have passed the initial Post Install Site Inspection, and an additional inspection will take place November 9, 2026. Once these initial set of inspections are completed, AMAROK will schedule an inspection with the local Fire Department and their Service Crew, to confirm signal strength, to deem all remaining sites operable. The District will provide AMAROK with completed Monitoring Agreements for the Phase 2 sites. All the final inspections are expected to be completed by the end of November 2026. AMAROK will apply the adopted schedule to the Phase 2 sites once all inspections are complete.



Photo 1: South PP, New fence and electrified fencing installation



Photo 2: North PP, New fence and electrified fencing installation

Grant Administration and Opportunities

- For the 2026 grant season, the District is managing two US Bureau of Reclamation grants, which combined will provide $1.5M of project funding to offset costs..
- During the reporting period, the District prepared and submitted a semi-annual report and a Final Reports for two if its USBR grants.
-

Work Order Requests

Engineering staff continues to process work order requests as they are received. Work Order requests consist of requests for points of service (landowner turnouts), groundwater well connections, and energy service. In this regard, Engineering staff responded to requests from interested landowners. Work included preparing the design, soliciting and receiving cost proposals, and retaining a contractor to complete the work.

1. PP1031C new electrical Service from the District
2. BP95T New Pump and Motor installation and electrical tie-in to District grid

Groundwater Monitoring Committee Meeting

The District will host the quarterly meeting of the Groundwater Monitoring Committee Meeting on November 19, 2026. Activities leading up to the meeting will include supporting the meeting with 1) retrieval of water level measurements and preparation of water level hydrographs, to support the quarterly meeting; and 2) preparation of water level and water quality contour maps.

The next quarterly meeting is scheduled for November 19, 2026. Staff commenced work on the 2025-2026 Biennial Report.

Winter Maintenance Planning

Planning for 2026/2027 winter maintenance continued. District staff prepared a list of outstanding maintenance activities to plan for winter maintenance work. Below is a list of proposed winter work:

1. SWRU 48" Valve actuator programming
2. SWRU 36" manifold leak evaluation and repair
3. Delta System 30" and 36" butterfly valve installation. Valves procured as part of Delta project but could not be installed due to long leads times and limited shutdown period.
4. Schuster subsurface recharge turnout relocation work
5. Lateral N and B21 pipeline leak repairs
6. SWSD Highway 46 and Pond Road substation maintenance and testing, to coincide with PGE clearances requested for both substations during the month of December.
7. Air release valve pilot project, repair and replace air release valves on a subset of pipeline valves at legacy systems.
8. Miscellaneous items throughout the District.

Golden Mussel Treatment

During the reporting period, the services agreement for preventive maintenance treatment of Golden Mussels was finalized and executed. As reported previously, although the District has not observed significant infestation of golden mussels during routine maintenance and inspections, Golden mussels have been detected in the District facilities since last winter during our routine winter work maintenance, and will proceed with treatment to deal with potential infestation. With execution of an agreement, the District continued coordinating with Bennett on the installation of the treatment facilities, including 1) coordinating with the Department of Water Resources to secure a temporary permit to locate facilities in their rights of way, 2) coordinating the site layouts of treatment facilities and securing 110V power for the chemical pumps, and 3) applying for and securing a Pesticide County Use permit. Additionally, a landowner mailing notice was sent out to notify landowners of the District's intent to treat our system for Golden Mussels. Treatment is expected to begin in mid-October, after Bennett has completed procurement and installation of facilities. During the reporting period, Bennett continued with treatment and completed its first set of tests to determine copper residual within our system and determine where booster sites will be necessary to maintain the copper residual.

Miscellaneous

- Engineering staff continued with water quality testing of outstanding landowner/District Pump-In Program wells as they become available.
- Engineering staff completed the Fall crop survey in mid-October to pick up any double crops in the District. This information supports the District's ET work.
- Engineering staff completed the Fall 2026 water level measurements. Work consisted of measuring depth to groundwater from a network of over 200 wells within the District

boundary. This well monitoring network includes both the SGMA and water banking monitoring network. The information will support the District's SGMA reporting and the water banking biennial monitoring report.

Noncontract/Wheeling Rates 2027

During the reporting period, completed the analysis to support the setting of the Non-Contract water rate and the Wheeling rate for 2027. The evaluation concluded keeping rates the same as set in 2026.

USA Dig Alert

Approximately 199 USA tickets were received and processed, requiring approximately 32.5 hours for processing.

GIS & GPS Work

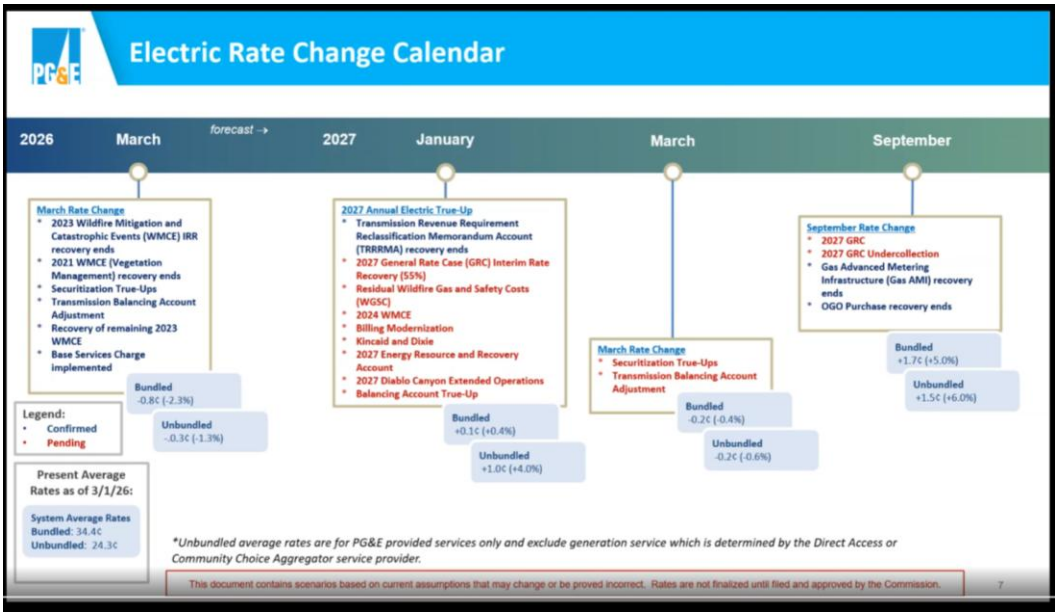
Engineering staff prepared updated District maps to reflect all new facilities that were added to our system through the various capital improvements projects completed. Updated maps are now available.

Engineering staff worked on preparing maps, exhibits to support staff with their respective meetings.

VI. ENERGY

Energy Report

PGE hosted a workshop October 21, 2026, to provide an update to its forecasting on Business and Ag rate pricing. PG&E presented its forecasting and informed participants of tariff changes expected in 2027 after the CPUC approval of filings. See proposed calendar for dates of proposed changes.

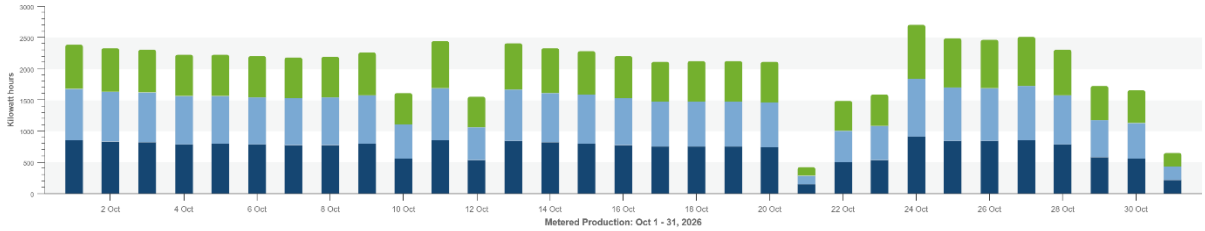


Renewable Energy Projects

The District's Energy project consists of renewable projects that provide a supplemental energy supply to offset its in-district demand. The renewable projects consist of solar, turbine generators, Hydro turbines and natural gas engine generators. Below is a summary of the production for each renewable project for the reporting month.

SWRU Solar Generation (979KW)

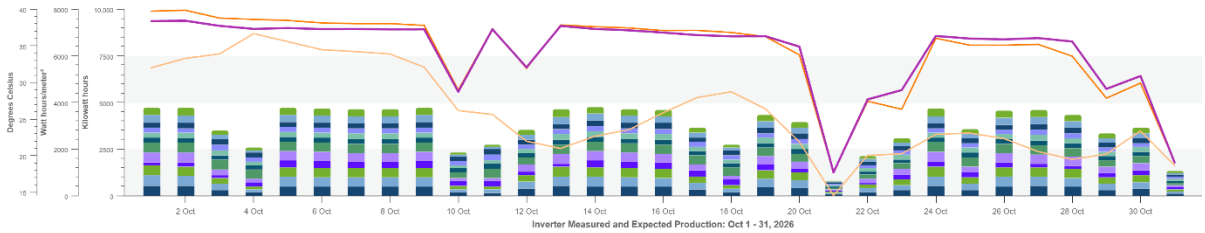
The SWRU Solar Facility generated approximately 63,497kWh (average production of 2,048kWh/day).



Inverter #4 has been down due to issues with the obsolete equipment. Engineering staff has consulted with several solar construction companies, and a new replacement inverter unit has not been found due to the design of the original unit, which is now obsolete. The District's O&M Superintendent is looking at options to replace the inoperable unit. An update will be provided in the future.

Pond Solar Generation (1MW)

The Pond Solar site generated approximately 116,579 kWh (average production of 3,760kWh/Day) for the month.



Gas Engine Generation

No activity during the month. The gas engines are currently on dormant status with the permitting agencies. The District is evaluating replacement generators to bring back online to replace existing gas engine generators.

Hydro Generation

Hydro Turbine (at ST#2)-Not currently in operation. See description above regarding planned maintenance work to restore operation of unit.

Turbine/Generator (at ST#3)- The Turbine Generator generated 113,980kWh for the month.

Renewable Projects
2026 Energy Production Summary

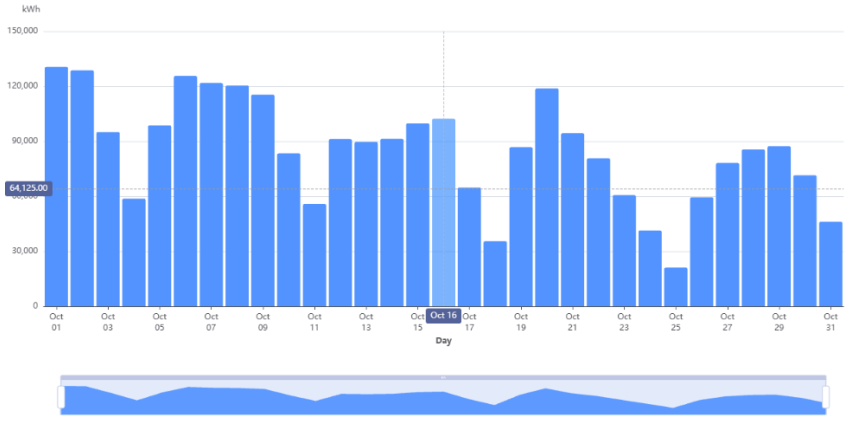
	Solar		Hydro Turbine		
	SWRU (kWh)	Pond Road (kWh)	ST2 Hydro (kWh)	SWRU (ST3) Generator (kWh)	Total by Month (kWh)
January	44,389	18,754	0	0	63,143
February	57,529	60,685	0	0	118,214
March	94,627	159,615	0	0	254,242
April	101,460	124,438	0	4,704	230,602
May	113,813	162,926	0	7,428	284,167
June	117,560	208,223	0	100,896	426,679
July	106,515	189,849	0	97,548	393,912
August	90,068	163,883	0	75,828	329,779
September	82,485	156,970	0	104,004	343,459
October	63,497	116,579	0	113,980	294,056
November					0
December					0
Year to Date	871,943	1,361,922	0	504,388	2,738,253

PG&E Bundled Service

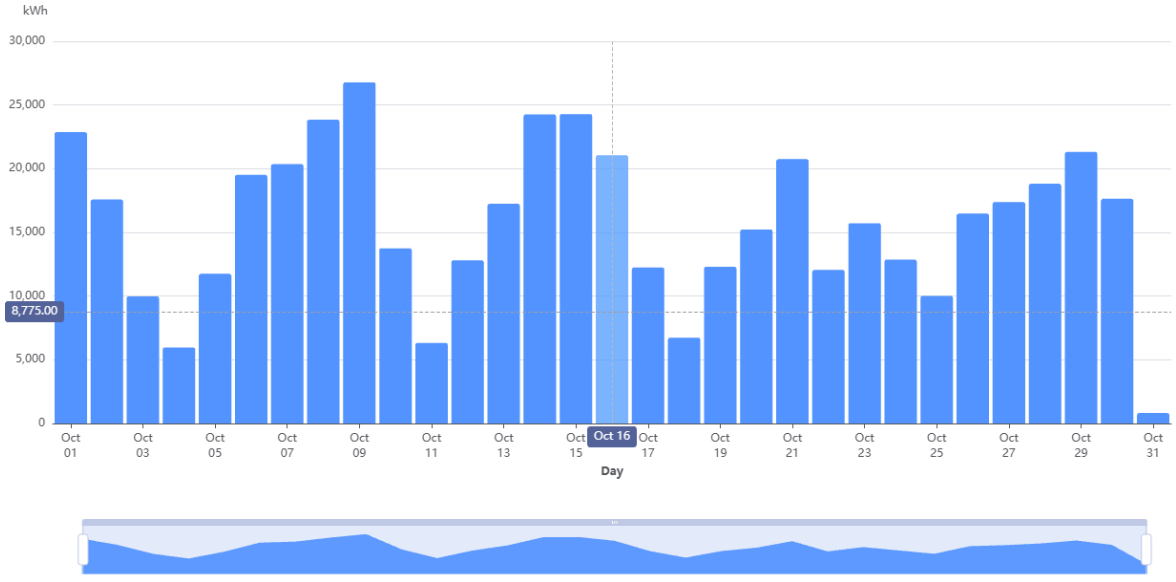
The District continued purchasing electric energy from Pacific Gas & Electric under bundled service.

During the month, the District purchased approximately 2,640,456 kWh, from the Highway 46 substation and 488,736 kWh, from the Pond Road substation. Total power purchased through the two points of connection totaling 3,129,192 kWh.

Below is a summary of the energy usage at the Hwy 46 substation for the month.



Below is a summary of the energy usage at the Pond Road substation for the month.



2026 PG&E Load Demand Summary

	Hwy 46 Sub (kWh)	Pond Road Sub (kWh)	Total by Month (kWh)
January	314,947	52,500	367,447
February	528,994	157,164	686,158
March	2,914,843	566,664	3,481,507

April	2,615,167	223,476	2,838,643
May	4,046,642	347,232	4,393,874
June	4,346,928	536,340	4,883,268
July	4,678,464	691,932	5,370,396
August	3,950,223	669,696	4,619,919
September	2,970,722	455,244	3,425,966
October	2,640,456	488,736	3,129,192
November			0
December			0
Year to Date	29,007,386	4,188,984	33,196,370

VII. OPERATIONS AND MAINTENANCE (John Lynch, Superintendent)

Canal and Pipeline Failures

There were no canal failures; however, there was one pipeline failure. Water surfaced at J-5 Ground Water Pump. The leak was from a Gibault tee pipe fitting where the 3/8-inch mild steel carriage bolts rusted in two. Repairs were completed by replacing the rusted bolts with stainless steel nuts and bolts.

Pumps, Motors and Transformers

After replacing the variable frequency drives with new DLO cable at the Pond Poso Spreading Grounds, new motor run wires were pulled in and terminated for both pumps. After rotation checks, the pumps were started.

After a week of operation, Unit #2 variable frequency drive at the Spreading Grounds failed. The speed control potentiometer was failing intermittently. Repairs were completed by disassembling the control assembly and cleaning the potentiometer. Golden Mussel Chemical Treatment Injection pump cabinets were installed at North, East and South Pumping Plants. Injection pump power and control circuits were pulled in and terminated. Also, conduit was installed at Semitropic #3 turnout to provide power to a treatment pump at the aqueduct.

Mechanical and Shop

The John Deere backhoe with a Perkins engine was transported to Central California Power to remove a water pump bolt that had broken off in the block.

Crane Service Industries performed the annual Cal-OSHA inspection on the Manitex crane.

Myers Diesel Repair performed the annual opacity test on the District's on-road diesel equipment.

The 14E motorgrader was transported to KMS Mechanics for clutch work

Service and minor repairs continued on District equipment and vehicles.

Canal and Turnout Maintenance

Transported Poso Creek sand to spread on operations roads into pumping plants and canal roads in anticipation of a wet winter.

Imported dirt to repair a washout at IC339T, the over-the-bank siphon used to move water into the duck club north of the Intake Canal.

The Gradall worked along the East and South Benches removing floating aquatic vegetation. Also, a backhoe removed salt cedar trees on the south side of Cox Pumping Plant.

Spot applications of herbicides continued along the Pond Poso Canal from the shop to Pond Road.

Plant and Electrical Generation Plant Maintenance

Unit #5 800-amp circuit breaker at North Pumping Plant failed, which tripped the 3,000-amp main circuit breaker. After isolating the 800-amp circuit breaker, the main would not reset and close. A spare main circuit breaker was installed and the pumping plant returned to service.

On Tuesday, 13 October at 7:00 p.m., PG&E experienced a momentary event on the 115 kV transmission line into Highway 46 Substation. The District lost power from 7th Standard Road to Hageman Avenue. After receiving clearance from PG&E, Highway 46, B-21 and Pond Substations were reenergized.

During the lightning storm on Thursday, 22 October, two District facilities were damaged. Two 10 kV lightning arrestors and 100-amp primary fuses were blown at CE Pumping Plant. Repairs were completed by replacing all three lightning arrestors and two fuse links.

The dead-end pole with three 100 kVA transformers at P1030 E District Ground Water Pump burnt. After isolating the 12 kV distribution line by opening a corner, power was restored to P1030 Pumping Plant. A.C. Electric line crews replaced the pole and mounted the transformers.

A burnt motor starter on Unit #1 at CW Pumping Plant was replaced with a new unit.

Personnel and Safety

There were no injuries or lost-time accidents during October.